



# Aqueous interphase formed by CO<sub>2</sub> brings electrolytes back to salt-in-water regime

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**Super-concentrated water-in-salt electrolytes make high-voltage aqueous batteries possible, but at the expense of high cost and several adverse effects, including high viscosity, low conductivity and slow kinetics. Here, we observe a concentration-dependent association between CO<sub>2</sub> and TFSI anions in water that reaches maximum strength at 5 mol kg<sup>-1</sup> LiTFSI. This TFSI-CO<sub>2</sub> complex and its reduction chemistry allow us to decouple the interphasial responsibility of an aqueous electrolyte from its bulk properties, hence making high-voltage aqueous Li-ion batteries practical in dilute salt-in-water electrolytes. The CO<sub>2</sub>/salt-in-water electrolyte not only inherits the wide electrochemical stability window and non-flammability from water-in-salt electrolytes but also successfully circumvents the numerous disadvantages induced by excessive salt. This work represents a deviation from the water-in-salt pathway that not only benefits the development of practical aqueous batteries, but also highlights how the complex interactions between electrolyte components can be used to manipulate interphasial chemistry.**

In the era before Li-ion batteries, water was a universal electrolyte solvent in most electrochemical devices, including batteries<sup>1–7</sup>, supercapacitors<sup>8,9</sup>, CO<sub>2</sub> electrochemical reduction devices<sup>10,11</sup> and electroplating devices<sup>12,13</sup>, providing excellent kinetic performances such as fast charging and high rate capability<sup>14,15</sup> as well as low cost. Indeed, all these aqueous devices usually operate at low voltages, confined by the narrow electrochemical stability window of water<sup>16</sup> and serious hydrogen evolution, without the kinetic protection from the solid–electrolyte interphase (SEI) as found in a non-aqueous electrolyte<sup>17–19</sup>. Recently, such confinement by the narrow electrochemical stability window was breached by the breakthrough of a water-in-salt (WIS) electrolyte, which employs super-concentrated lithium salt (21 m lithium bistrifluoromethane sulfonylimide, or LiTFSI) in H<sub>2</sub>O and achieved a window of ~3.0 V due to the formation of an interphase in aqueous media<sup>2</sup>.

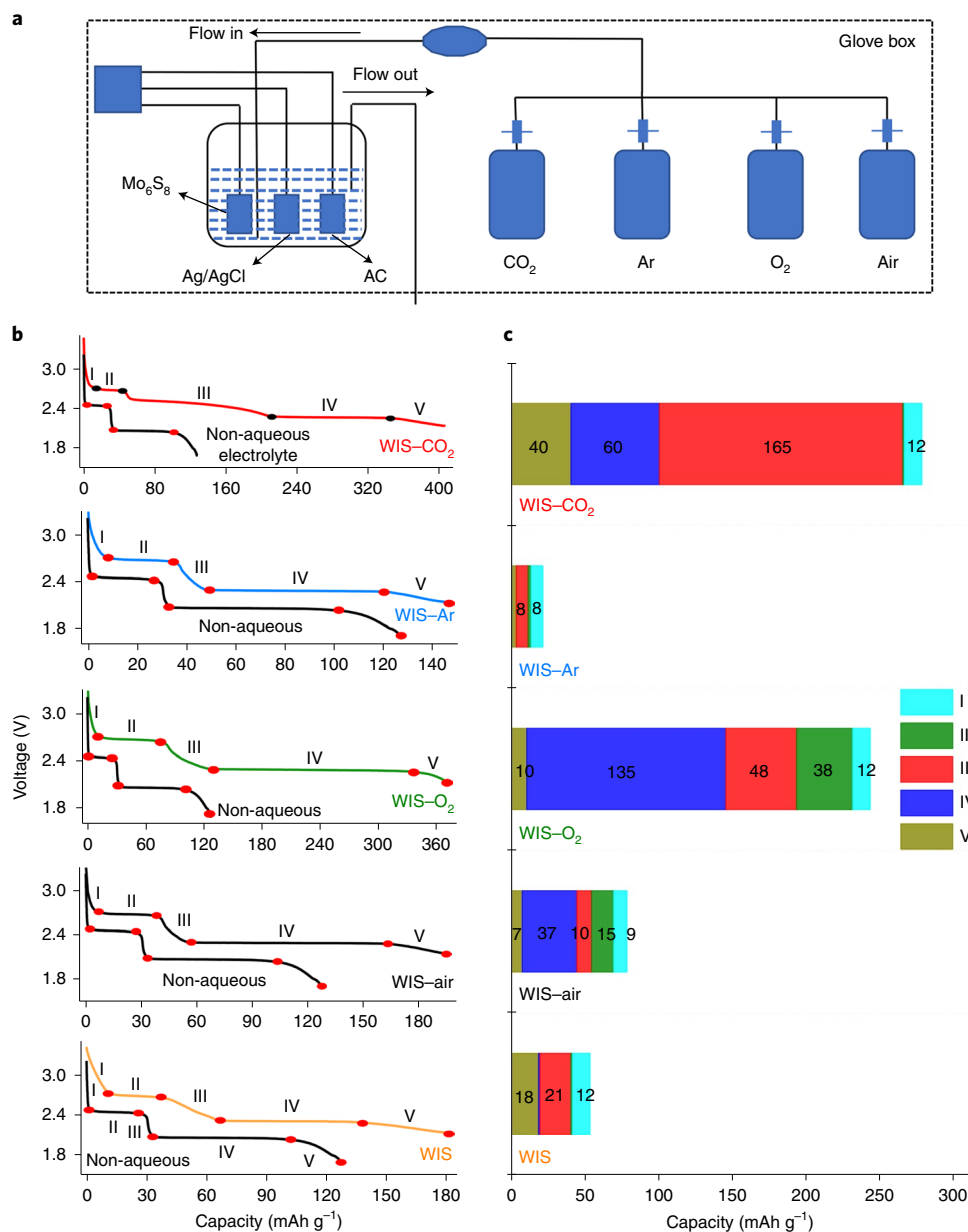
Super-concentrated LiNO<sub>3</sub> electrolyte has been used for decades in early attempts at aqueous Li-ion batteries<sup>20</sup>, but an interphase was never formed by those electrolytes, to the best of our knowledge. Apparently, the anion chemistry, in addition to its high concentration, is a key factor to induce the formation of an aqueous interphase. Our previous studies have revealed interphasial chemistry formed by WIS electrolyte, such as mixtures of LiF, Li<sub>2</sub>O and Li<sub>2</sub>CO<sub>3</sub>, which should have originated from the reduction of TFSI as well as the dissolved gaseous species (O<sub>2</sub> and CO<sub>2</sub>)<sup>21</sup>. While LiF must be contributed by the fluorinated anion, one cannot reasonably explain why the interphase cannot form in other super-concentrated electrolytes based on inorganic anions (LiNO<sub>3</sub> and Li<sub>2</sub>SO<sub>4</sub>), even though both O<sub>2</sub> and CO<sub>2</sub> already exist therein as sources for Li<sub>2</sub>O and Li<sub>2</sub>CO<sub>3</sub> (refs. <sup>22–24</sup>).

To resolve this paradox, we looked into how the dissolved gases affect the reduction of WIS components (that is, water and TFSI). We discovered that WIS has a very high selective affinity towards CO<sub>2</sub>, benefitting from the unique association chemistry between CO<sub>2</sub> and LiTFSI, which routine gas purging is unable to remove. The unusually high solubility of CO<sub>2</sub> in WIS seemed to be directly responsible for the Li<sub>2</sub>CO<sub>3</sub>-containing interphase. Leveraging this discovery, we introduced CO<sub>2</sub> as an interphase-forming additive for aqueous electrolytes so that the interphase responsibility is decoupled from the main mission of the bulk electrolyte; that is, fast ion transport and super-high concentration is no longer necessary. The CO<sub>2</sub>-induced interphase provides a wide electrochemical window comparable to that of WIS electrolyte at only 5 m LiTFSI (m, moles per kilogram), thus relieving the high cost incurred by excessive usage of LiTFSI. Besides this advantage, the much-diluted electrolyte also offers additional benefits that WIS electrolyte does not possess, such as excellent ion conductivity, low viscosity and a wide service temperature range. The aqueous Li-ion cells based on this electrolyte exhibit excellent performances that are dictated by kinetics, including the rate performance and tolerance against low temperature (–40 °C), as well as a high mass-loading thick electrode. The revealed TFSI–CO<sub>2</sub> interaction allows the important correction to the super-high-concentration approach to high-voltage aqueous electrolytes with these direct benefits on a practical aqueous Li-ion battery. In addition, on a fundamental level, understanding the interactions between important gaseous species and aqueous electrolytes, as well as the reduction chemistry of these gaseous species in the battery environment, might offer new opportunities beyond just battery materials and chemistries.

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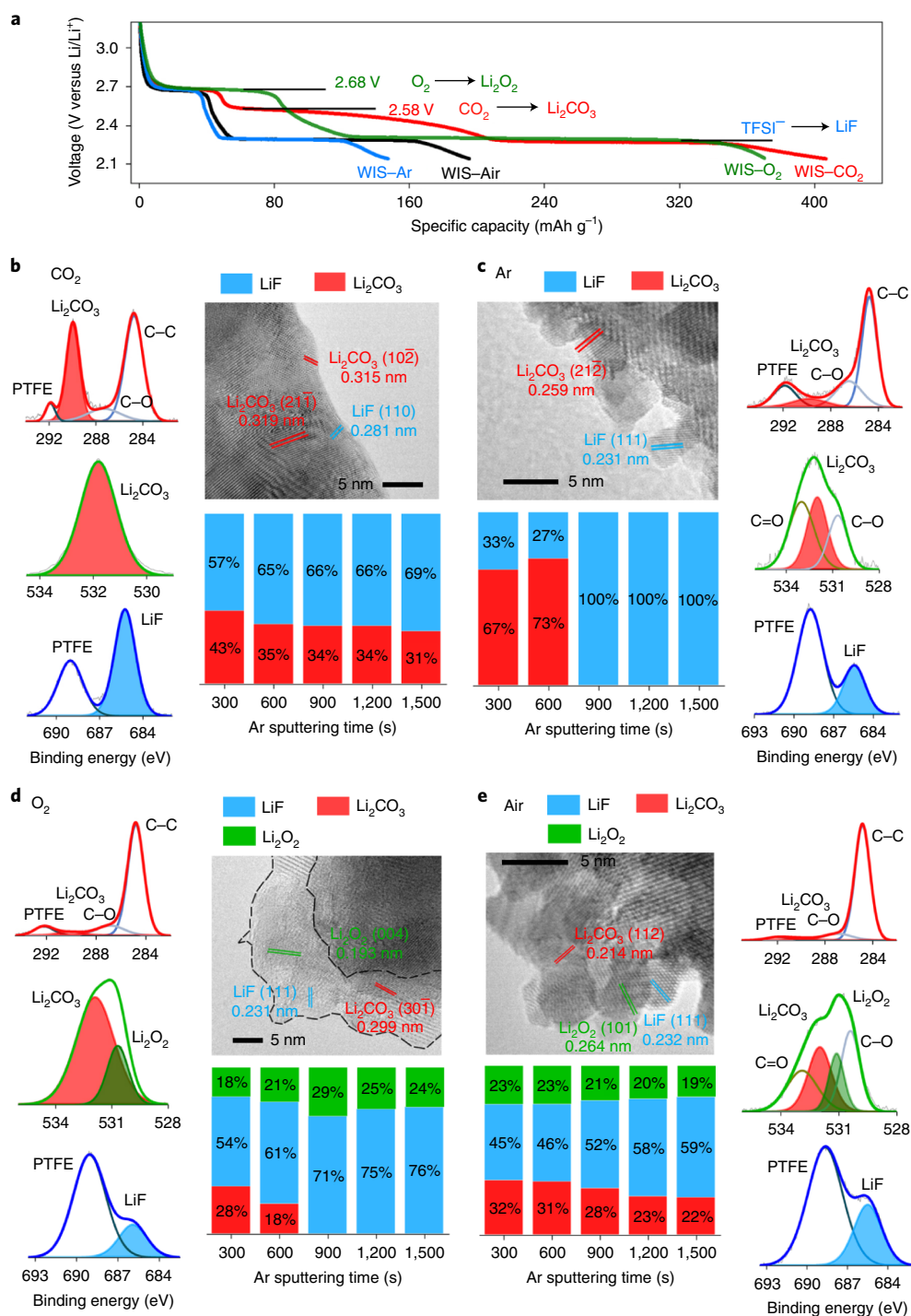
**Fig. 1 | Quantitative analysis of the contribution to the initial discharge capacity in various WIS electrolytes. a**, Schematic diagram of the operating environment of the three-electrode device. AC, active carbon. **b**, The voltage profiles of Mo<sub>6</sub>S<sub>8</sub> electrodes during the initial discharge in three-electrode devices supported by WIS (21M LiTFSI) that has been saturated by various gases (CO<sub>2</sub>, Ar, O<sub>2</sub> or air). Non-aqueous electrolyte assembled in a coin cell was used as a reference. **c**, The corresponding incremental capacities at different discharge stages (I–V) as referenced to the non-aqueous coin cell, that is, contributed by the reduction of the different gases.

## Results and discussion

### Identifying the influence of dissolved CO<sub>2</sub> on the interphasial chemistry.

Interphase formation in WIS electrolyte originates from the simultaneous reductions of the TFSI anion and dissolved gases<sup>21</sup>. In the battery environment, however, the characteristic reduction potentials for the anion and dissolved gases cannot be precisely differentiated and quantified due to the relatively insignificant mass corresponding to interphase formation when compared with the overall Faradaic process. To resolve this challenge, we designed a three-electrode device supplied with a continuous gas flow so that the effect of these gases can be magnified. All experiments were carried out in an Ar-filled glove box, and the cells were prepurged with the objective gas to eliminate the other residual gases in the electrolyte. Moreover, the three-electrode device with Mo<sub>6</sub>S<sub>8</sub> as

the working electrode and Ag/AgCl as the reference electrode can monitor the precise potential of all electrochemical reactions corresponding to the redox potentials of active electrode materials, gas reduction and decomposition of electrolyte components (Fig. 1a; detailed descriptions in the Methods). The irreversible Faradaic reactions, including interphase formation and electrolyte decomposition, can be identified by the potential–capacity relationship from the charge–discharge curve (Fig. 1b). The contributions from these processes to capacity during the initial discharge were quantitatively analysed in various WIS electrolytes (Fig. 1c). The capacity achieved by WIS in the three-electrode cell (180 mAh g<sup>-1</sup>) is higher not only than the non-aqueous electrolyte but also than itself when placed in coin cells (103 mAh g<sup>-1</sup>, against the theoretical capacity of Mo<sub>6</sub>S<sub>8</sub>, 128 mAh g<sup>-1</sup> (ref. <sup>2</sup>); Supplementary Figs. 1–5). Hence the gas



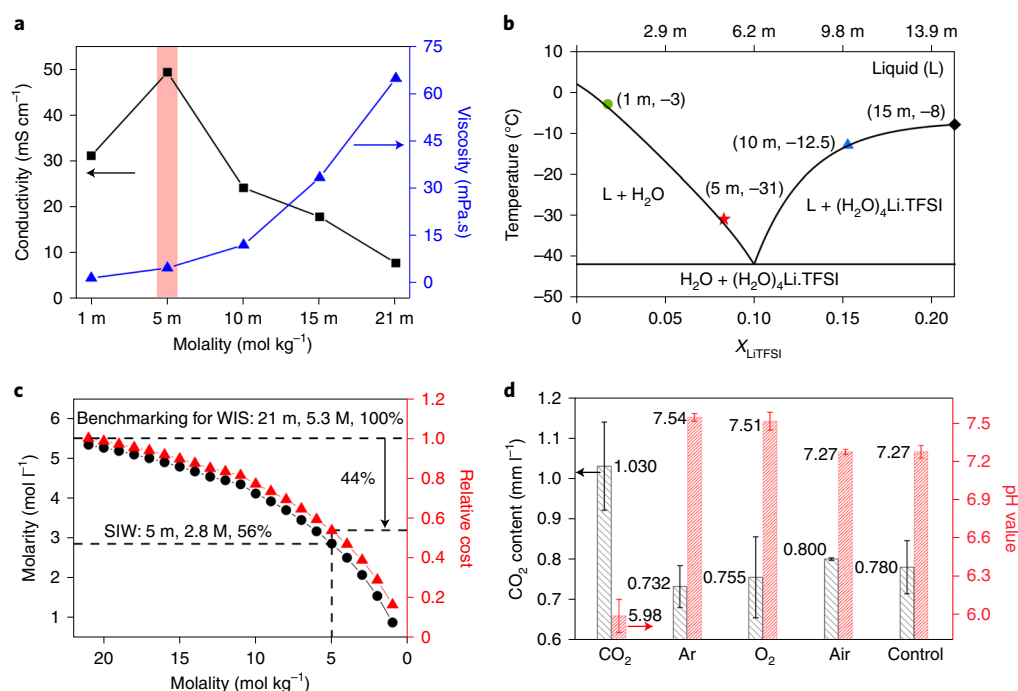
**Fig. 2 | The evaluation of the SEI on the  $\text{Mo}_6\text{S}_8$  electrode in WIS electrolyte (21 m LiTFSI) saturated with various gases in the three-electrode device.**

**a**, The first charge-discharge profiles of  $\text{Mo}_6\text{S}_8$  electrodes with WIS are saturated by the different gas flows. **b–e**, The XPS spectra characterize the interphasial chemistry and structure of the cycled  $\text{Mo}_6\text{S}_8$  electrodes in those electrolytes with the Ar ion sputtering and TEM images ( $\text{CO}_2$  (**b**), Ar (**c**),  $\text{O}_2$  (**d**) and air (**e**)). PTFE, polytetrafluoroethylene.

reduction as the parasitic reaction depends on the absolute amount of dissolved gas in WIS or indirectly on the amount of electrolyte used, because the amount of electrolyte in the three-electrode device (6,500  $\mu\text{l}$ ) is about 80 times as high as in the coin cell (80  $\mu\text{l}$ ).

This argument was further confirmed because the capacity further increases to 195.4  $\text{mAh g}^{-1}$  when WIS electrolyte was saturated with air, while the capacity decreased to 147  $\text{mAh g}^{-1}$  when WIS electrolyte was saturated with Ar. In particular, WIS electrolyte

saturated with both  $\text{CO}_2$  and  $\text{O}_2$  achieved capacities of 406.7  $\text{mAh g}^{-1}$  and 370.8  $\text{mAh g}^{-1}$ , respectively. In other words, both  $\text{CO}_2$  and  $\text{O}_2$  make leading contributions to the irreversible capacities during the initial lithiation process of the anode material<sup>21</sup>. The most significant increase in capacity occurs in stage III (Fig. 1b) for WIS electrolyte saturated with  $\text{CO}_2$  (165  $\text{mAh g}^{-1}$ ) and stage IV (Fig. 1b) for WIS electrolyte saturated with air and  $\text{O}_2$ . Therefore,  $\text{CO}_2$  is the most electrochemically sensitive gas against the reduction, with a



**Fig. 3 | The physicochemical properties of 5 m LiTFSI solution.** **a**, The comparison of viscosity and conductivity varies with concentration; 5 m shows a high conductivity and lower viscosity, as indicated by the pink vertical line. **b**, Binary phase diagram of LiTFSI–H<sub>2</sub>O according to the differential scanning calorimetry of 1 m, 5 m, 10 m and 15 m electrolyte; and the value of 1 m originated from our previous work<sup>39</sup> (where m is molality, in moles per kilogram, and  $X_{\text{LiTFSI}}$  is the LiTFSI molar fraction in the LiTFSI–H<sub>2</sub>O solution). The 5 m shows a lower liquid temperature of  $-31^{\circ}\text{C}$ . **c**, The price trends and a correspondence relationship between molality (m, moles per kilogram) and molarity (M, moles per litre) from 21 m to 1 m. **d**, The comparison of CO<sub>2</sub> content and pH value of 5 m LiTFSI solution after the different gas flows (CO<sub>2</sub>, Ar, O<sub>2</sub> or air); the control indicates no treatment. All the samples were measured three times ( $n=3$ ) to get the mean value, and the standard deviation error bar is marked.

reducing potential in the range of  $\sim 2.6$ – $2.2$  V versus Li/Li<sup>+</sup>. O<sub>2</sub> also has a strong tendency to reduce in the range of  $\sim 2.7$ – $2.3$  V versus Li/Li<sup>+</sup> (Fig. 2a). Those electrochemical processes (CO<sub>2</sub> → Li<sub>2</sub>CO<sub>3</sub>, 2.58 V versus Li/Li<sup>+</sup>; O<sub>2</sub> → Li<sub>2</sub>O<sub>2</sub>, 2.68 V versus Li/Li<sup>+</sup>; Fig. 2a) are basically consistent with the respective thermodynamic potentials<sup>25,26</sup>. Similarly, the second plateau of Mo<sub>6</sub>S<sub>8</sub> extends obviously in WIS electrolytes saturated with CO<sub>2</sub>, air and O<sub>2</sub>, all of which contribute to the TFSI anion reduction.

Figure 2a compares the four discharge curves of the Mo<sub>6</sub>S<sub>8</sub> half-cell in the presence of various gases (CO<sub>2</sub>, Ar, O<sub>2</sub> and air). The discharge profile of the WIS–CO<sub>2</sub> electrolyte demonstrates a noticeable slope of CO<sub>2</sub> reduction below 2.58 V versus Li/Li<sup>+</sup>. In WIS–O<sub>2</sub> electrolyte, a similar reduction is also observed but at a slightly higher potential of 2.68 V versus Li/Li<sup>+</sup>. Meanwhile, since the TFSI anion reduction starts at a potential lower than 2.9 V versus Li/Li<sup>+</sup> (ref. <sup>21</sup>), it precedes both the CO<sub>2</sub> and O<sub>2</sub> processes. The simultaneous reduction of all these species, dissolved gases (CO<sub>2</sub> or O<sub>2</sub>) and TFSI anion, contribute to interphasial chemistries, while the WIS–CO<sub>2</sub> system with its highest capacity of 406.7 mAh g<sup>-1</sup> should dominate this contribution, as subsequently confirmed by scanning electron microscopy (SEM) (Supplementary Fig. 6). X-ray photoelectron spectroscopy (XPS) results revealed the main chemical components on the electrode surface to be Li<sub>2</sub>CO<sub>3</sub> and LiF, whose corresponding lattice distances are marked by red and blue, respectively, in high-resolution transmission electron microscopy (TEM) images (Fig. 2b). With stepwise Ar<sup>+</sup> sputtering, the depth profile established that LiF and Li<sub>2</sub>CO<sub>3</sub> always coexist during the etching.

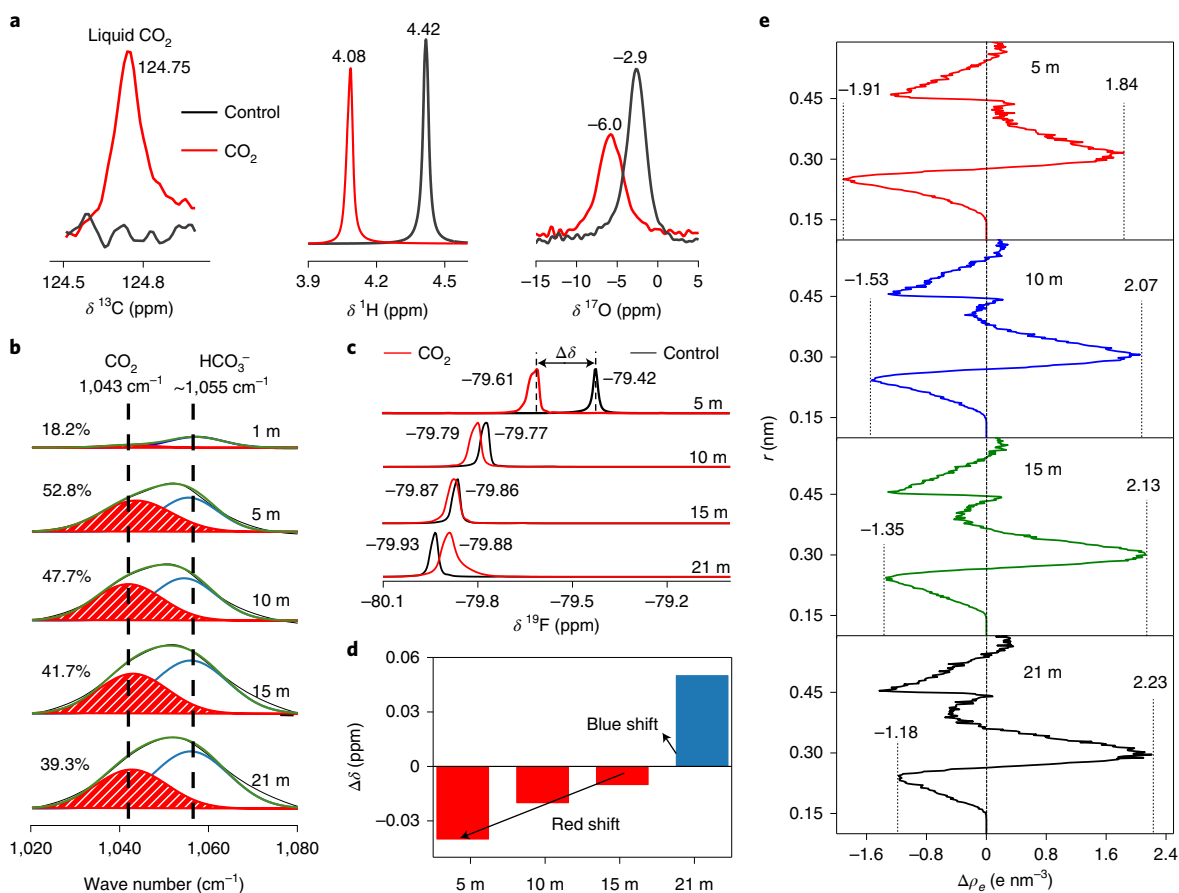
In the WIS–O<sub>2</sub> system, in addition to LiF, Li<sub>2</sub>O<sub>2</sub> was also detected by XPS spectra (Fig. 2d)<sup>27</sup>. Li<sub>2</sub>O<sub>2</sub> can exist stably in WIS electrolytes without reacting with either solvent (water), salt (TFSI) or other

components that result from their reduction<sup>28</sup>. More evidence for Li<sub>2</sub>O<sub>2</sub> and LiF come from TEM (Fig. 2d). Therefore, we can conclude with confidence that the reduction product of dissolved O<sub>2</sub> is Li<sub>2</sub>O<sub>2</sub> instead of the more reduced form Li<sub>2</sub>O. This transition from oxides to peroxides in the oxygen reduction chemistry occurring in TFSI- or triflate-based aqueous electrolytes has been recently attributed to the hydrophobicity introduced by these fluorinated anions<sup>6</sup>.

In the WIS–air system, O<sub>2</sub> and CO<sub>2</sub> coexist, so all the products mentioned above were detected in XPS, listed in the order of abundance, they are LiF, Li<sub>2</sub>O<sub>2</sub> and Li<sub>2</sub>CO<sub>3</sub>, whose lattice distances were also identified in TEM. Both Li<sub>2</sub>O<sub>2</sub> and Li<sub>2</sub>CO<sub>3</sub> show a decreasing trend with the etching time, while LiF shows a reversed trend (Fig. 2e). This should reflect a layered structure of the interphase.

Most impressive is the WIS–Ar system, which, after prolonged Ar prepurging as well as continuous Ar flow during the test, showed Li<sub>2</sub>CO<sub>3</sub> still present in XPS (Fig. 2c); the same phenomenon was also discovered in the WIS–CO<sub>2</sub> system. This result strongly implies that simple gas purging can eliminate the dissolved O<sub>2</sub> but not CO<sub>2</sub> from WIS electrolyte. Thus, we suspect that an unknown unique interaction might exist between CO<sub>2</sub> and TFSI that is responsible for the interphase rich in Li<sub>2</sub>CO<sub>3</sub> under all circumstances.

**The physicochemical properties of CO<sub>2</sub>/salt-in-water (SIW) electrolyte.** Inspired by this thought, we conceived the idea of using CO<sub>2</sub> as an additive so that we do not have to rely on an extremely high salt concentration for interphase formation. The benefit of avoiding super-high concentration is evident from the 5 m LiTFSI SIW electrolyte, whose high maximum conductivity (49.46 mS cm<sup>-1</sup>), very low viscosity (4.84 mPa.s; Fig. 3a) and very low liquidus temperature ( $T_l$ ,  $-31^{\circ}\text{C}$ ) that approaches the eutectic point of the system (Supplementary Figs. 7–10 and Fig. 3b)<sup>29</sup>



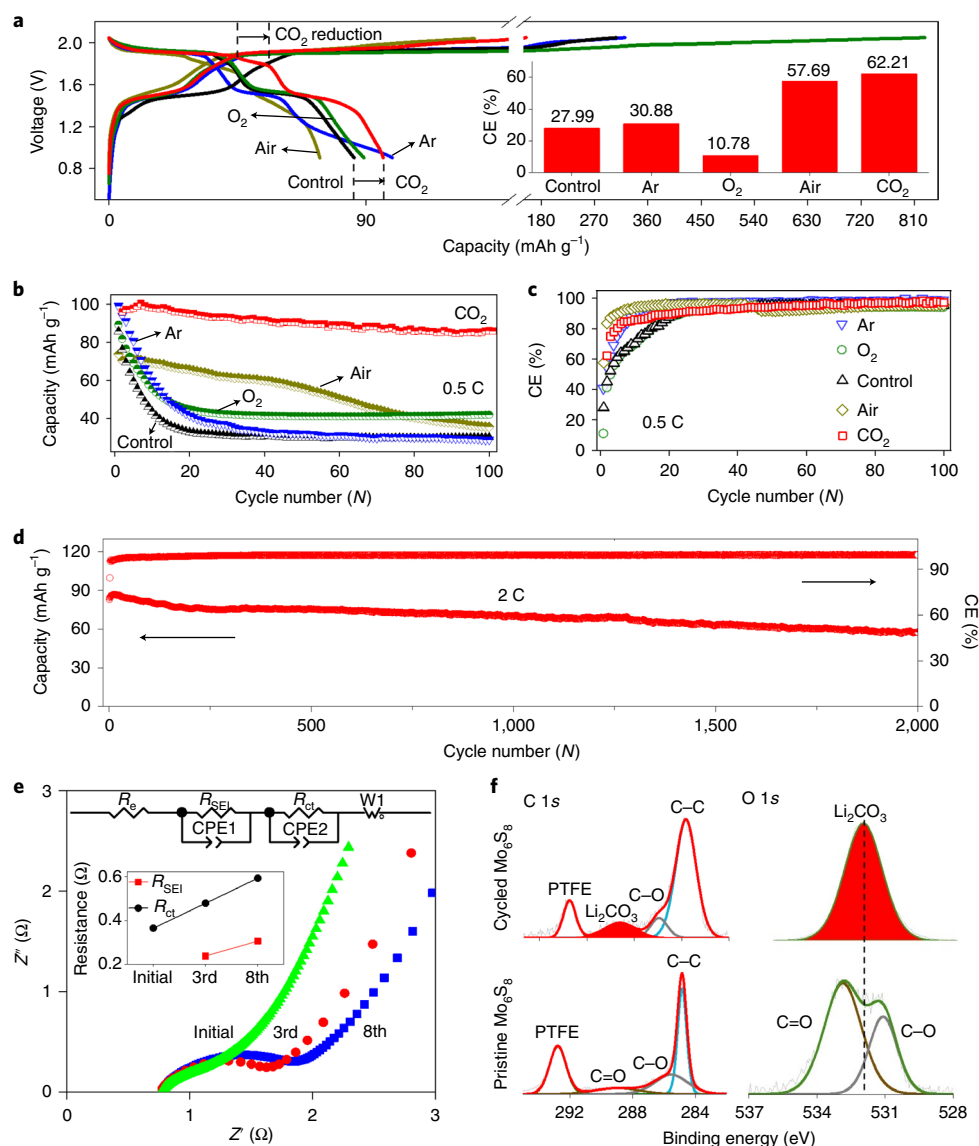
**Fig. 4 | The interaction between  $\text{CO}_2$  and the TFSI anion before and after treatment with  $\text{CO}_2$ .** **a**, The  $^{13}\text{C}$ ,  $^1\text{H}$  and  $^{17}\text{O}$  spectra of 5 m SIW electrolyte. **b**, FTIR spectra of different concentrations of electrolyte (1 m, 5 m, 10 m, 15 m and 21 m). **c, d**, The  $^{19}\text{F}$  NMR spectra and their corresponding chemical shifts. **e**, The molecular dynamics simulation of charge changes around F of the TFSI anion ( $\Delta\rho_e = \rho_{e,\text{CO}_2\text{-dealt}} - \rho_{e,\text{control}}$ ) (where  $r$  is the distance from atom F of TFSI anion). In **c–e**, one can identify the stronger interaction between  $\text{CO}_2$  and the TFSI anion.

promise far superior performances otherwise unavailable from WIS electrolyte. Despite these advantages, our previous works showed that 5 m SIW does not support the electrochemistry of a  $\text{Mo}_6\text{S}_8$  anode when used alone<sup>21</sup> due to the severe electrolyte decomposition preceding the lithiation of  $\text{Mo}_6\text{S}_8$ . In other words, an interphase failed to form when there were not enough anions in the bulk electrolyte, and ongoing hydrogen evolution prevailed. If the dissolved  $\text{CO}_2$  could suppress the hydrogen evolution reaction, then interphasial chemistry could be at least partially decoupled from the salt concentration because an interphase based on the reductions of  $\text{CO}_2$  and TFSI could occur at a relatively low salt concentration. Such an aqueous electrolyte would inherit the intrinsic safety from WIS electrolyte while offering far superior kinetics-related performances typical of diluted electrolytes along with significant cost reduction to ~56% (Fig. 3c). Figure 3d shows the pH value and the  $\text{CO}_2$  content in 5 m SIW electrolytes after different gas treatments. Upon saturation with  $\text{CO}_2$  at 1.03  $\text{mmol l}^{-1}$  (Supplementary Table 1), the lowest pH value is 5.98, which significantly differs from that of other systems with various gases (Supplementary Table 2), implying that more  $\text{CO}_2$  can be dissolved in the electrolyte, whose final hydrogen evolution reaction potential is a slight 0.03 V higher than that in the 5 m SIW electrolyte (1.67 V versus  $\text{Li/Li}^+$ ) versus (1.64 V versus  $\text{Li/Li}^+$ ); Supplementary Fig. 11); meanwhile, the key properties (ion conductivity and viscosity) are not affected by the dissolution of  $\text{CO}_2$ , as shown in Supplementary Figs. 12 and 13.

#### Discovering the interaction between $\text{CO}_2$ and the TFSI anion.

We applied nuclear magnetic resonance (NMR) and Fourier transform infrared spectroscopy (FTIR) to probe the interactions of  $\text{CO}_2$ –water and  $\text{CO}_2$ –TFSI anion in 5 m SIW electrolyte. The equilibrium of  $\text{CO}_2$  dissolution in water is described as  $\text{CO}_2 + \text{H}_2\text{O} = \text{H}_2\text{CO}_3 = \text{H}^+ + \text{HCO}_3^-$ . The  $\text{HCO}_3^-$  existence is verified by the increased peak intensity of the FTIR peak at around 1,055  $\text{cm}^{-1}$  (ref. 30; Supplementary Fig. 14) and the evident chemical shift of the  $^1\text{H}$  NMR spectrum<sup>31</sup> (Supplementary Fig. 15). Meanwhile, a new peak appearing at 124.75 ppm (refs. 32,33) in the  $^{13}\text{C}$  NMR spectrum that does not belong to the carbon nuclei in TFSI (~120 ppm)<sup>34</sup> confirms the existence of  $\text{CO}_2$  (Fig. 4a). Both  $^1\text{H}$  and  $^{17}\text{O}$  NMR spectra in water have a slight red shift in the presence of  $\text{CO}_2$  (Fig. 4a), suggesting a reduced shielding<sup>35</sup> due to an increase of electron density in their surroundings resulting from the interaction of  $\text{CO}_2$ . Moreover, the FTIR spectra of the LiTFSI solution show an obvious distortion after treatment with  $\text{CO}_2$ , which can be fitted with two peaks, corresponding to  $\text{HCO}_3^-$  (~1,055  $\text{cm}^{-1}$ ) and  $\text{CO}_2$  (1,043  $\text{cm}^{-1}$ ; Fig. 4b). As the fitting results show, the peak area ratio of  $\text{CO}_2$  to  $\text{HCO}_3^-$  with increasing concentration tends to increase first and then decrease, producing a maximum ratio at 5 m (52.8%). Furthermore, the asymmetrical peak of the  $^{19}\text{F}$  NMR spectra with the obvious chemical shift shows that the  $\text{CO}_2$  strongly affects the charge density around F (Fig. 4c)<sup>36</sup>, since electronic density on the TFSI anion favours the association with an electrophilic  $\text{CO}_2$  (refs. 37,38).



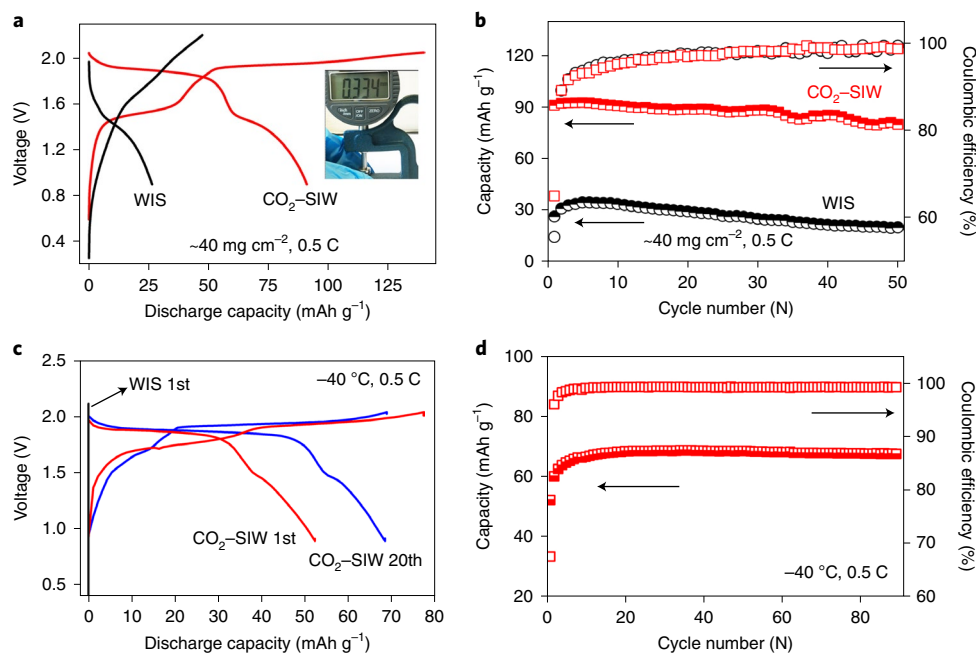


**Fig. 5 | The electrochemical performance of an aqueous full-cell (LiMn<sub>2</sub>O<sub>4</sub>/CO<sub>2</sub>-SIW/MoS<sub>8</sub>).** The mass ratio of LiMn<sub>2</sub>O<sub>4</sub> to MoS<sub>8</sub> is 2:1, and the specific capacity was calculated based on the MoS<sub>8</sub> anode. **a**, The first charge-discharge profiles of CO<sub>2</sub>-SIW and other control electrolytes with the 1st CE values in the inset. **b, c**, The cycle life at 0.5 C (**b**) with the corresponding CE (**c**). **d**, The cycle life at 2 C. **e**, The Nyquist plots of the full-cell in CO<sub>2</sub>-SIW electrolyte with corresponding fitting results of the electrochemical impedance spectra (where  $Z'$  is the real part of the impedance,  $Z''$  is the imaginary part of the impedance,  $R_e$  is the electrolyte resistance,  $R_{SEI}$  is the SEI formation resistance,  $R_{ct}$  is the charge transfer resistance, CPE is the constant phase angle element, and W1 is the infinite diffusion impedance). **f**, The XPS spectra (C 1s and O 1s) of MoS<sub>8</sub> electrodes before and after cycling.

More interestingly, 5 m SIW electrolyte presents the biggest red shift ( $\Delta\delta = -0.15$  ppm) compared with others (10 m,  $\Delta\delta = -0.02$  ppm; 15 m,  $\Delta\delta = -0.01$  ppm; Fig. 4d), indicating that the association between CO<sub>2</sub> and TFSI reaches its maximum at 5 m (ref. 36). To further confirm this argument, a molecular dynamics simulation (details in the Methods) was performed to compare the change of charge density around F before and after treatment with CO<sub>2</sub> (Supplementary Figs. 16 and 17). The charge density differences between the control sample and CO<sub>2</sub>-treatment sample ( $\Delta\rho_e = \rho_{e,CO_2-dealt} - \rho_{e,control}$ ) are shown in Fig. 4e. The most noticeable changes were marked: as the concentration decreases from 21 m to 5 m, the negative charge density difference decreases from  $-1.18$  to  $-1.91$ , and the positive charge density difference decreases from 2.23 to 1.84 accordingly, revealing the strongest electronic density change around F after treatment with CO<sub>2</sub> at 5 m, which is consistent with our NMR results (Fig. 4c,d). Specifically, those changes of negative charge density difference

derive from the water molecule (Supplementary Figs. 18–21), and the decrease of the positive charge density change originates from the TFSI anion (Supplementary Figs. 22–25). The above results show that the introduced CO<sub>2</sub> is involved in interactions with both water and the TFSI anion, whose content and existence are highly dependent on the ratio of salt to water and who would cause electronic density changes around F. Interestingly, CO<sub>2</sub> in 5 m SIW exhibits the strongest interaction with the TFSI anion, resulting in a stable and rich state of CO<sub>2</sub> therein that cannot be easily purged away. It is expected that the rich CO<sub>2</sub>-SIW electrolyte would be favourable to form the SEI, and that the superior physical-chemical properties in relatively low concentrations (5 m) would be beneficial to enhance the kinetics of batteries.

**Evaluating the electrochemical performance of CO<sub>2</sub>-SIW electrolyte.** The electrochemical performances of 5 m aqueous electrolyte saturated with CO<sub>2</sub> were evaluated in a full-cell constructed



**Fig. 6 | The kinetics-determining electrochemical performances of the  $\text{LiMn}_2\text{O}_4/\text{Mo}_6\text{S}_8$  aqueous full-cell in  $\text{CO}_2$ -SIW and WIS electrolytes.** The mass ratio of  $\text{LiMn}_2\text{O}_4$  to  $\text{Mo}_6\text{S}_8$  is 2:1, and the specific capacities were calculated based on the  $\text{Mo}_6\text{S}_8$  anode. **a,b**, The first charge–discharge profiles (**a**) and cycling performance (**b**) under a thick electrode ( $40 \text{ mg cm}^{-2}$ ,  $334 \mu\text{m}$ ) at  $0.5 \text{ C}$ . **c,d**, The first charge–discharge profiles (**c**) and cycling performance (**d**) under low temperature ( $-40 \text{ }^\circ\text{C}$ ) at  $0.5 \text{ C}$ .

with  $\text{LiMn}_2\text{O}_4$  as the cathode and  $\text{Mo}_6\text{S}_8$  as the anode, whose typical charge–discharge profiles were collected by three-electrode cells (Supplementary Figs. 26 and 27). Compared with WIS (Supplementary Fig. 28) and  $\text{CO}_2$ -WIS, the lower concentrated  $\text{CO}_2$ -SIW electrolyte (Supplementary Fig. 11) shows higher hydrogen and lower oxygen evolution in an inert Al electrode by linear sweep voltammetry; however, the  $\text{CO}_2$ -SIW electrolyte is good enough to support the full-cell, benefiting from the formation of the SEI during the charge–discharge process. As shown below, the  $\text{CO}_2$ -SIW electrolyte has an initial Coulombic efficiency (CE) of 62.21%, and its charge–discharge profile displays an evident  $\text{CO}_2$  reduction at around 1.86 V (marked in Fig. 5a). By sharp contrast, the pristine SIW and those saturated with other gases have visible electrolyte decomposition in the irreversible charging process, resulting in lower CE values of 27.99% (SIW), 30.88% (Ar-SIW), 10.78% ( $\text{O}_2$ -SIW) and 57.69% (air-SIW). Figure 5b,c shows the cycling performances of all SIW electrolytes at  $0.5 \text{ C}$ , which verifies that the  $\text{CO}_2$ -SIW electrolyte maintains excellent cycling stability with 90% capacity retention after 100 cycles (initial capacity,  $95.94 \text{ mAh g}^{-1}$ ; 100 cycles,  $86.12 \text{ mAh g}^{-1}$ ), pronouncedly different from pristine SIW or SIW saturated with other gases, none of which survives more than 20 cycles except for the air-containing SIW, which may be due to the  $\text{CO}_2$  from the air. In addition, the  $\text{CO}_2$ -SIW electrolyte achieves a long-term cycle life of up to 2,000 cycles at a higher rate ( $2 \text{ C}$ ) with retention of almost 70% (Fig. 5d), indicating that both cathode and anode have excellent chemical and electrochemical stability in  $\text{CO}_2$ -SIW electrolyte. The cycled  $\text{LiMn}_2\text{O}_4$  cathode after 15 cycles in the three-electrode device (Supplementary Fig. 29) presents very low Mn dissolution (as shown by inductively coupled plasma mass spectrometry,  $18.4 \mu\text{g ml}^{-1}$ ), good crystal structure stability (as shown by X-ray diffraction, Supplementary Fig. 30) and unchanged electrode morphologies (as shown by SEM, Supplementary Fig. 31) without any interphasial formation in the cathode side (as shown by XPS, Supplementary Fig. 32, and TEM, Supplementary Fig. 33). They are marking a dilute aqueous

electrolyte that delivers competitive electrochemical performance against the super-concentrated WIS. Furthermore, the CE of  $\text{CO}_2$ -SIW electrolyte gradually increases to  $>97\%$  in the following cycles, which is implied by the increasing interfacial resistances after eight cycles in the electrochemical impedance spectroscopy (Fig. 5e). The direct proof for the existence of the SEI was finally provided by XPS. As shown in Fig. 5f, after ten cycles, there were evident peaks of  $\text{Li}_2\text{CO}_3$  based on both C 1s and O 1s spectra when compared with the initial electrode, while LiF can also be detected after a 200 s  $\text{Ar}^+$  sputtering (Supplementary Fig. 34). This is consistent with our previous knowledge that  $\text{Li}_2\text{CO}_3$  resides outside while LiF is on the inside of the SEI, an order determined by their respective reduction potentials (TFSI,  $<2.9 \text{ V}$  versus  $\text{Li}/\text{Li}^+$ ;  $\text{CO}_2$ ,  $2.58 \text{ V}$  versus  $\text{Li}/\text{Li}^+$ ). As a reference, 5 m  $\text{LiNO}_3$  electrolyte saturated with  $\text{CO}_2$  was also tested, which induces severe over-charge issues, showing that  $\text{CO}_2$  fails to form any interphase (Supplementary Fig. 35). Hence, the unique interaction between  $\text{CO}_2$  and SIW might serve as the key to forming interphases.

More impressively, the batteries built with  $\text{CO}_2$ -SIW offer much better kinetics than those with WIS due to the higher ionic conductivity, lower viscosity and low-temperature tolerance of the former, as evidenced by its resistance, 50% lower than that of WIS (Supplementary Fig. 36). In comparison with WIS, the  $\text{CO}_2$ -SIW not only shows a better rate capability with a higher retention capacity of 70% at  $15 \text{ C}$  (Supplementary Fig. 37) but also can access the total capacity from a very thick  $\text{Mo}_6\text{S}_8$  electrode of  $>300 \mu\text{m}$  with the superior, high loading mass of  $40 \text{ mg cm}^{-2}$  (Fig. 6a), which is nearly twice as much as that of the electrodes used in commercial Li-ion batteries ( $\sim 100\text{--}200 \mu\text{m}$ ). Being capable of using thick electrodes is the key factor that indicates a high energy density can be achieved at the cell level, but in real life, this capability is often limited by the kinetics imposed by electrolytes and interphases. However, in this work, with the benefit of a dilute aqueous electrolyte, batteries built with such a thick electrode exhibit superior cycling stability, delivering an initial

capacity of 90 mAh g<sup>-1</sup> as well as a retention of 88% after 50 cycles, while a low capacity of 25 mAh g<sup>-1</sup> was realized in the WIS electrolyte (Fig. 6b). Also, CO<sub>2</sub>-SIW could maintain good fluidity at an extreme low temperature of -40 °C (Supplementary Fig. 38), which cannot be achieved in the WIS electrolyte (Fig. 6c); the batteries built with the CO<sub>2</sub>-SIW electrolyte exhibit outstanding low-temperature tolerance, with a capacity that stays above 70 mAh g<sup>-1</sup> at 0.5 C under a temperature of -40 °C (Fig. 6d).

Finally, we attempt to establish a comprehensive electrochemical reduction mechanism of the CO<sub>2</sub>-SIW electrolyte as follows: (1) SIW electrolyte has a strong affinity towards CO<sub>2</sub>, which links with both water and the TFSI anion, and hence is enriched therein. (2) Such a preferred dissolution of CO<sub>2</sub> tends to reduce into Li<sub>2</sub>CO<sub>3</sub> on the anode surface during the discharge process. When compared with the electrochemistry of a Li-CO<sub>2</sub> battery, the reduction potential of CO<sub>2</sub> (2.58 V versus Li/Li<sup>+</sup>) is a little lower than the ~2.8 V versus Li/Li<sup>+</sup> as observed in the latter<sup>26</sup>, possibly due to the association with the CO<sub>2</sub>-TFSI anion interaction, which needs extra energy to break. Because the Li<sub>2</sub>CO<sub>3</sub> suppresses the hydrogen evolution reaction on the anode effectively, it also assists in the reduction of the TFSI anion simultaneously. The combination of the CO<sub>2</sub> and TFSI anion reductions enables robust and energetic interphase formation even at low salt concentrations.

## Conclusions

In this work, the reduction mechanism of various gases dissolved in WIS electrolyte is investigated using a tailor-made three-electrode device equipped with a continuous gas-flow supply. Combining comprehensive interfacial characterizations, we found a unique interaction between CO<sub>2</sub> and TFSI, which subsequently impacts the electrochemical behaviour and leads to an interphase rich in Li<sub>2</sub>CO<sub>3</sub>. Leveraging this discovery, we designed a CO<sub>2</sub>-SIW electrolyte (CO<sub>2</sub> in 5 m LiTFSI-H<sub>2</sub>O), in which CO<sub>2</sub> acts as the interphase formation additive. Such a dilute aqueous electrolyte inherits the wide electrochemical stability window and safety from the WIS electrolyte while successfully circumventing its disadvantages such as slow kinetics, high liquidus temperature and high cost. An aqueous Li-ion cell built with such an electrolyte not only displays a similar voltage tolerance as that of WIS electrolyte but also delivers an excellent rate performance, a superior low-temperature performance (-40 °C) and the capability of accessing high capacity based on a high mass-loading thickness electrode. Besides these benefits in battery performance, the lower concentration also reduces the cost by half. We believe that the discovery of this CO<sub>2</sub>-TFSI interaction not only benefits the practical aqueous Li-ion battery by correcting the unsustainable super-high concentration approach but, in a broader context, leads us to understand the once overlooked complex interactions among the electrolyte components and to harness them for interphasial chemistry manipulation.

## Online content

Any methods, additional references, Nature Research reporting summaries, source data, extended data, supplementary information, acknowledgements, peer review information; details of author contributions and competing interests; and statements of data and code availability are available at <https://doi.org/10.1038/s41557-021-00787-y>.

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## Methods

**Preparation of WIS and SIW electrolytes.** LiTFSI (>98%, TCI) and water (HPLC grade, Alfa) were used as received. Aqueous electrolytes of WIS (21 m LiTFSI) and SIW (5 m LiTFSI) were prepared at the desired molalities (moles salt in kilogram solvent).

**Preparation of CO<sub>2</sub>-rich electrolytes.** The CO<sub>2</sub>-rich electrolyte was obtained as follows. First, 3 ml of the 5 m SIW solution in a glass container was vacuumed, then purged with Ar gas for ten minutes and finally treated by CO<sub>2</sub> at a flow rate of 10 ml min<sup>-1</sup> for one hour.

**Electrolyte characterization.** The pH of different solutions was obtained by a pH meter (Smart Sensor, pH 818). FTIR spectra were recorded on a Bruker VERTEX 70v spectrometer. The <sup>17</sup>O, <sup>19</sup>F, <sup>1</sup>H and <sup>13</sup>C NMR spectra were acquired on a Bruker DRX 500 spectrometer, the reference compound was deuterium oxide. The ionic conductivity was obtained by standard conductivity cells (Shanghai Russell Technology). The conductivity constant was predetermined using 1 M aqueous KCl standard solution at 25 °C. The ionic conductivities of the electrolytes were obtained from electrochemical impedance spectroscopy using an electrochemical workstation (Zahner IM6) in an oven at a set temperature. Viscosity was measured by an MCR 502 Anton Paar with a controlled shear rate and shear stress at 20 °C. Differential scanning calorimetry was performed by a DSC1 (Mettler-Toledo) from -100 °C to 90 °C at a heating rate of 2 °C min<sup>-1</sup>, and the sample was kept at -100 °C for 5 minutes before testing.

**Electrochemical measurements of various gas reductions in WIS.** A three-electrode device supplied with continuous gas flow (CO<sub>2</sub>, O<sub>2</sub>, air or Ar) was set up in an Ar atmosphere (Ar glove box). The 21 m WIS electrolytes (6.5 ml) were vacuumed in a vacuum oven before use. The three-electrode device was assembled with Mo<sub>6</sub>S<sub>8</sub> on Ti mesh as the working electrode (~2 mg, 8 mg cm<sup>-2</sup>), activated carbon (~20 mg, 20 mg cm<sup>-2</sup>) on Al mesh as the counter electrode and Ag/AgCl as the reference electrode. Both the working and counter electrodes consisted of the active material, super P and PTFE at a weight ratio of 8:1:1.

**Electrochemical measurements of the full-cell (LiMn<sub>2</sub>O<sub>4</sub>/CO<sub>2</sub>-SIW/Mo<sub>6</sub>S<sub>8</sub>).** The soft-packaged battery was assembled with a LiMn<sub>2</sub>O<sub>4</sub> electrode (8 mg cm<sup>-2</sup>; thick electrode, 40 mg cm<sup>-2</sup>; LiMn<sub>2</sub>O<sub>4</sub>/graphite/carbon-black/PTFE, 80:10:2:8) and Mo<sub>6</sub>S<sub>8</sub> electrode (5 mg cm<sup>-2</sup>; thick electrode, 40 mg cm<sup>-2</sup>; Mo<sub>6</sub>S<sub>8</sub>/activated-carbon/carbon-black/graphite/PTFE, 70:15:7:3:5). The electrolyte volume used was 80 μl (for the thick electrode, 150 μl). Titanium mesh (80 mesh) coated by carbon film was used as the current collector for the cathode, and aluminium mesh (200 mesh) for the anode. Glass fibre (Whatman D) was used as a separator. The electrochemical impedance spectroscopy was performed on an electrochemical workstation (Zahner IM6) with A.C.C signals of 5 mV amplitude in the frequency range of 1 Hz–6.0 MHz, and the galvanostatic charge–discharge test was performed using a Neware (BTS 7.6.X) battery testing system.

**CO<sub>2</sub> content titration experiment.** The CO<sub>2</sub> contents in electrolytes were determined by a chemical titration experiment at room temperature. First, NaOH solution (pH, 10.5) and HCl solution (0.01 ml<sup>-1</sup>) were prepared according to the concentration ratio, and deionized water was boiled before being used as a solvent to remove the initial CO<sub>2</sub> inside it; methyl orange solution (1 mg ml<sup>-1</sup>) was used as the titration indicator. Then 1 ml electrolyte was mixed with 10 ml NaOH solution; the dissolved CO<sub>2</sub> reacted with the NaOH solution (CO<sub>2</sub> + 2NaOH = Na<sub>2</sub>CO<sub>3</sub> + H<sub>2</sub>O, equation (1)), forming sodium carbonate (Na<sub>2</sub>CO<sub>3</sub>); after adding three drops of indicator into the mixed solution, the aqueous solution containing Na<sub>2</sub>CO<sub>3</sub> and residual NaOH was finally titrated by adding a known concentration of HCl (0.01 ml<sup>-1</sup>; NaOH + HCl = NaCl + H<sub>2</sub>O, equation (2); Na<sub>2</sub>CO<sub>3</sub> + 2HCl = 2NaCl + H<sub>2</sub>O + CO<sub>2</sub>, equation (3)). The volume of HCl consumed was recorded as V<sub>1</sub>, and the volume of HCl consumed in 10 ml bare NaOH solution was recorded as V<sub>2</sub>; the amount of HCl consumed due to the dissolved CO<sub>2</sub> (*n*) in the solution can be given as  $n = (V_1 - V_2) \times 0.01$ . Finally, the CO<sub>2</sub> content can be obtained according to the reaction in equation (3). All the samples were measured three times to get the mean value.

**Molecular dynamics simulation.** Classical molecular dynamics simulations were conducted to investigate the effect of CO<sub>2</sub> on the NMR spectrum of F for LiTFSI solution. The OPLS force field was used for the Li<sup>+</sup> ion, and the CL&P force field was employed for TFSI<sup>-</sup>, which can capture structure information in LiTFSI solution<sup>40–42</sup>. The SPC/E model was adopted for water<sup>13</sup>, and the force field for CO<sub>2</sub> was taken from ref. <sup>44</sup>. The effect of CO<sub>2</sub> on the NMR spectrum of F for LiTFSI electrolytes was scrutinized in four different concentrations (5 m, 10 m, 15 m and 21 m). The simulation system is shown in Supplementary Fig. 39, and the number of each type of ion/molecule is given in Supplementary Table 3 for all systems.

## Data availability

All the data generated or analysed during this study are included in this article and its Supplementary Information. The details of the molecular dynamics simulation are available in Supplementary Data 1. Source data are provided with this paper.

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## Author contributions

L.S. and K.X. conceived the idea. J.Y. and L.S. designed the experiments. J.Y. performed the material preparation, electrochemical measurements and data analysis. L.J. performed the NMR measurements. Y.T. collected the TEM images, and L.L. measured the XPS spectra. T.L. performed the cost analysis of the electrolyte. J.Z., M.C. and G.F. performed the molecular dynamics simulations and analysed the data. J.Y., G.F., K.X. and L.S. wrote the manuscript. All authors discussed the results and commented on the manuscript.

## Competing interests

The authors declare no competing interests.

## Additional information

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